

Coincident Peak Rate -98-1
Schedule CP 98-1

AVAILABILITY

Available only to new commercial or industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

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Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

| | |
|---|------------------|
| A. Basic Facilities Charge (Minimum Charge) | \$71.15 |
| B. Demand Charge: | |
| Monthly Billing Demand | |
| Summer (June-Sept.) | \$20.29 per kW |
| Winter (Oct.-May) | \$ 7.13 per kW |
| Excess Demand (all months) | \$ 2.14 per kW |
| C. Energy Charges: | |
| On-Peak Energy | |
| Summer (June-Sept.) | \$0.0635 per kWh |
| Winter (Oct.-May) | \$0.0563 per kWh |
| Off-Peak Energy | |
| Summer (June-Sept.) | \$0.0453 per kWh |
| Winter (Oct.-May) | \$0.0424 per kWh |

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm – 6pm |
| December-February | 7am – 9am |
| All other months | 7am – 9am and 2pm – 6pm |

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Holidays:

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy:

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

Off-Peak Energy:

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

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POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

Coincident Peak Rate –98-1A
Schedule CP 98-1A

AVAILABILITY

Available only to new commercial or industrial loads which began receiving service after April 1, 1999. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least three months of a twelve-month period and maintain an average annual load factor of at least 65%.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

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Schedule CP 98-1A

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

| | |
|---|------------------|
| A. Basic Facilities Charge (Minimum Charge) | \$71.15 |
| B. Demand Charge: | |
| Monthly Billing Demand | |
| Summer (June-Sept.) | \$18.04 per kW |
| Winter (Oct.-May) | \$ 2.84 per kW |
| Excess Demand (all months) | \$ 2.14 per kW |
| C. Energy Charges: | |
| On-Peak Energy | |
| Summer (June-Sept.) | \$0.0566 per kWh |
| Winter (Oct.-May) | \$0.0500 per kWh |
| Off-Peak Energy | |
| Summer (June-Sept.) | \$0.0387 per kWh |
| Winter (Oct.-May) | \$0.0357 per kWh |

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm – 6pm |
| December-February | 7am – 9am |
| All other months | 7am – 9am and 2pm – 6pm |

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Holidays:

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy:

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

Off-Peak Energy:

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

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Schedule CP 98-1A

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted April 1, 1999

Coincident Peak Rate –98-2
Schedule CP 98-2

AVAILABILITY

Available to (1) new commercial or industrial loads which began receiving service after July 1, 1998 or (2) commercial or industrial loads previously served under the City's ED 1-A rate, which was closed December 31, 2003. The demand of the load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Coincident Peak Rate –98-2
Schedule CP 98-2

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

| | |
|---|------------------|
| A. Basic Facilities Charge (Minimum Charge) | \$365.54 |
| B. Demand Charge: | |
| Monthly Billing Demand | |
| Summer (June-Sept.) | \$19.98 per kW |
| Winter (Oct.-May) | \$ 4.40 per kW |
| Excess Demand (all months) | \$ 2.20 per kW |
| C. Energy Charges: | |
| On-Peak Energy | |
| Summer (June-Sept.) | \$0.0603 per kWh |
| Winter (Oct.-May) | \$0.0533 per kWh |
| Off-Peak Energy | |
| Summer (June-Sept.) | \$0.0409 per kWh |
| Winter (Oct.-May) | \$0.0379 per kWh |

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm – 6pm |
| December-February | 7am – 9am |
| All other months | 7am – 9am and 2pm – 6pm |

Coincident Peak Rate –98-2
Schedule CP 98-2

Holidays:

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy:

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

Off-Peak Energy:

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

Coincident Peak Rate -98-2
Schedule CP 98-2

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

Coincident Peak Rate –98-3
Schedule CP 98-3

AVAILABILITY

Available only to new industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the City's option, and
provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Coincident Peak Rate –98-3
Schedule CP 98-3

MONTHLY RATE

| | |
|---|------------------|
| A. Basic Facilities Charge (Minimum Charge) | \$360.00 |
| B. Demand Charges: | |
| Monthly Billing Demand | |
| Summer (June-Sept.) | \$18.89 per kW |
| Winter (Oct.-May) | \$ 3.57 per kW |
| C. Energy Charges: | |
| On-Peak Energy | |
| Summer (June-Sept.) | \$0.0578 per kWh |
| Winter (Oct.-May) | \$0.0518 per kWh |
| Off-Peak Energy | |
| Summer (June-Sept.) | \$0.0407 per kWh |
| Winter (Oct.-May) | \$0.0371 per kWh |

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Demand Periods:

On-peak demand periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm – 6pm |
| December-February | 7am – 9am |
| All other months | 7am – 9am and 2pm – 6pm |

Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Coincident Peak Rate –98-3
Schedule CP 98-3

Peak Management Days:

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy:

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

Off-Peak Energy:

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate

Coincident Peak Rate -98-3
Schedule CP 98-3

the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

Economic Development Credit Rider No. 2
Rider EDC-2

AVAILABILITY

This rider is available only to new commercial or industrial loads that begin receiving service after January 1, 2005 and is available in conjunction with service under any of the City's commercial or industrial rate schedules. The demand of the new load must equal or exceed 200 kW during at least three months of a twelve-month period. Eligibility for this rider under the preceding minimum load requirement is subject to review on an annual basis.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customer's facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate; whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

| <u>PERIOD</u> | <u>DISCOUNT</u> |
|----------------|-----------------|
| Months 1-12 | 20% |
| Months 13-24 | 15% |
| Months 25-36 | 10% |
| Months 37-48 | 5% |
| After Month 48 | 0% |

Economic Development Credit Rider No. 2
Rider EDC-2

CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

ADOPTED

This rider was established by City of Lexington, which was approved on December 13, 2004. The rider shall be effective for qualifying customers receiving permanent electrical service after January 1, 2005.